

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 20-0280599**

**IN RE: P-5 ORGANIZATION REPORT OF ARROWHEAD PRODUCTIONS, LP**

**FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Arrowhead Productions, LP [Operator #033523] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before September 1, 2012.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN. CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter notifying the Operator of the determination of continued non-compliance, that the Operator had a right to request a hearing, and that the hearing request and non-refundable hearing fee had to be received by the Commission no later than 30 days after the date of the letter. The letter included a list, attached as Exhibit A to this order, of the wells that remained out of compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15).

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.

6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).

7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

### **CONCLUSIONS OF LAW**

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.

3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.

4. Denial of renewal of the Operator's P-5 Organization Report is authorized and required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §§89.022(f).

5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

**IT IS ORDERED** that renewal of Arrowhead Productions, LP's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that Arrowhead Productions, LP shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that Arrowhead Productions, LP and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

**It is further ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T. CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well  
Master Order dated February 26, 2013.)

API Number	District	ID Number	Lease Name	Well Number
237 02861	09	038711	BOLEY, L. E.	4 U
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
237 02861	09	038475	BOLEY, L. E.	4 L
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
237 30923	09	063598	SAMUELS (MIDDLETON)	3
Electricity must be disconnected (certify on Form W-3C)				
237 31576	09	104484	CHERRYHOMES 7	2
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
237 32463	09	19202	DENISON, V. C.	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
237 35891	09	146604	CASTEEL	4
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
237 37930	09	156554	CLAYTON, C. J.	2
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
237 38697	09	31421	CRAMER	4
Electricity must be disconnected (certify on Form W-3C)				
237 80015	09	021222	BOLEY-HENDERSON	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
237 80344	09	030752	CHERRYHOMES	B 1
Electricity must be disconnected (certify on Form W-3C)				
237 82692	09	13706	CHERRYHOMES	4
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
237 82694	09	13706	CHERRYHOMES	6
Electricity must be disconnected (certify on Form W-3C)				
337 33683	09	30448	BAKER	1
Electricity must be disconnected (certify on Form W-3C)				
337 33823	09	30671	WP LITTLE PAYNE	1
Electricity must be disconnected (certify on Form W-3C)				
363 30913	7B	102058	ASH, W. M.	2
Electricity must be disconnected (certify on Form W-3C)				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
363 34680	7B	165521	MERCER	1401
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
363 34760	7B	168985	CONE "9"	901
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
367 30434	7B	069722	CHILCUTT R.S.	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
367 30591	7B	082050	WRIGHT, S. F.	1
Electricity must be disconnected (certify on Form W-3C)				
367 30844	7B	107792	WRIGHT, S. F.	2 C
Electricity must be disconnected (certify on Form W-3C)				
367 30844	7B	082054	WRIGHT, S. F.	2 T
Electricity must be disconnected (certify on Form W-3C)				
367 31377	7B	081224	CAMPBELL, MRS. UNIT	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
367 32342	7B	03165	DALY, SCOTT L. TRUSTEE -A-	3A
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
367 32361	7B	102407	LYNCH	3
Electricity must be disconnected (certify on Form W-3C)				
497 30477	09	070487	RSK CORP.	1
Electricity must be disconnected (certify on Form W-3C)				
497 30487	09	18380	MOTLEY, V.	1
Electricity must be disconnected (certify on Form W-3C)				
497 32017	09	091733	CHESTER AARON-NIBLETT	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
Must resolve Field Operations H-15 failure preventing 14(B)(2) approval				
497 32259	09	096638	BURRESS, L. L. UNIT	2
Electricity must be disconnected (certify on Form W-3C)				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
497 33257	09	173241	MOTLEY, VALTON	3
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				